

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Beartooth Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2564, Billings, Montana 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

759' FNL, 1545' FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

759'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5877' GL, 5888' KB

5. LEASE DESIGNATION AND SERIAL NO.

U-04984

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Winter Camp

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Hancock Federal No. 8-3

10. FIELD AND POOL, OR WILDCAT

State Line
~~UNDESIGNATED~~11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

NE 1/4 NW 1/4 Sec. 8-T 7S-R25E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

19. PROPOSED DEPTH

4990'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

November 22, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3# H-40 STC	300'	150 sacks Class "G"
8-3/4"	7" New	20# K-55 STC	900'	150 sacks 50-50 pozmix
6-1/4"	4-1/2" New	11.6# K-55 LTC	4990'	175 sacks RFC

1. Surface formation is the Mesaverde.
 2. Anticipated geologic markers are: Frontier 3957', Dakota 4338', Morrison 4500', Salt Wash 4890'.
 3. Gas is anticipated in the Dakota, Morrison and in the Salt Wash. No oil or other minerals are anticipated. Possible water sands are expected in the Mesaverde.
 4. Proposed casing program: See Item No. 23 above. 7" casing will be run only if water is encountered in the Mesaverde.
 5. Pressure control equipment: See attached well control plan and schematic of drilling contractor's BOP stack. BOP's will be tested before drilling out from under surface casing and checked daily.
 6. Air or mist drilling will be used to drill the surface hole unless water is encountered. If water is encountered, chemical-gel type mud will be used. The well will be air drilled from under surface casing to total depth.
- (continued on back page)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James G. Routson
James G. Routson
(This space for Federal or State office use)

TITLE

Petroleum Engineer

DATE 10/15/82

PERMIT NO.

APPROVAL

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE: 10-19-82

BY: *James G. Routson*

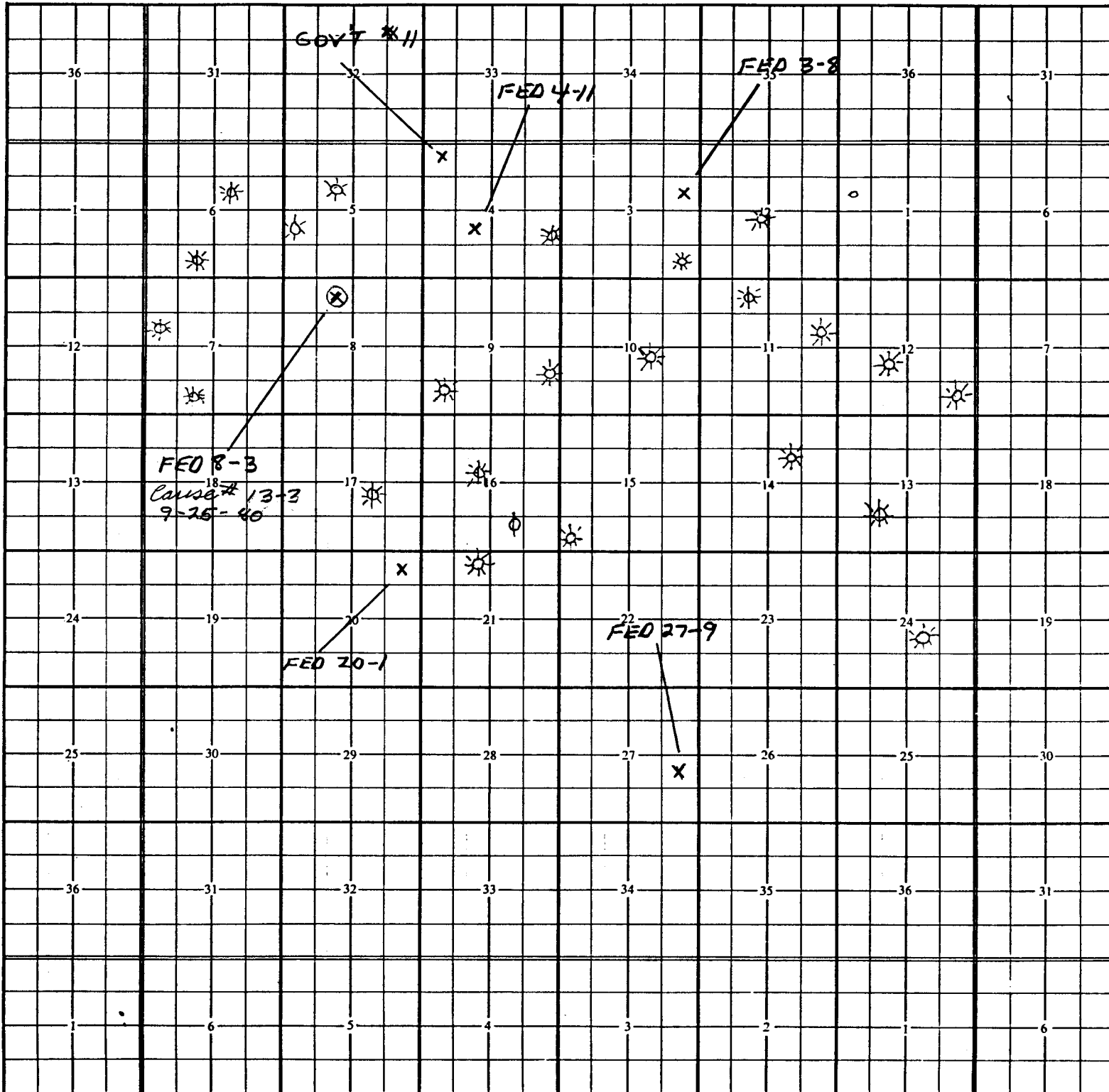
TOWNSHIP PLAT

Owner BEARTOOTH

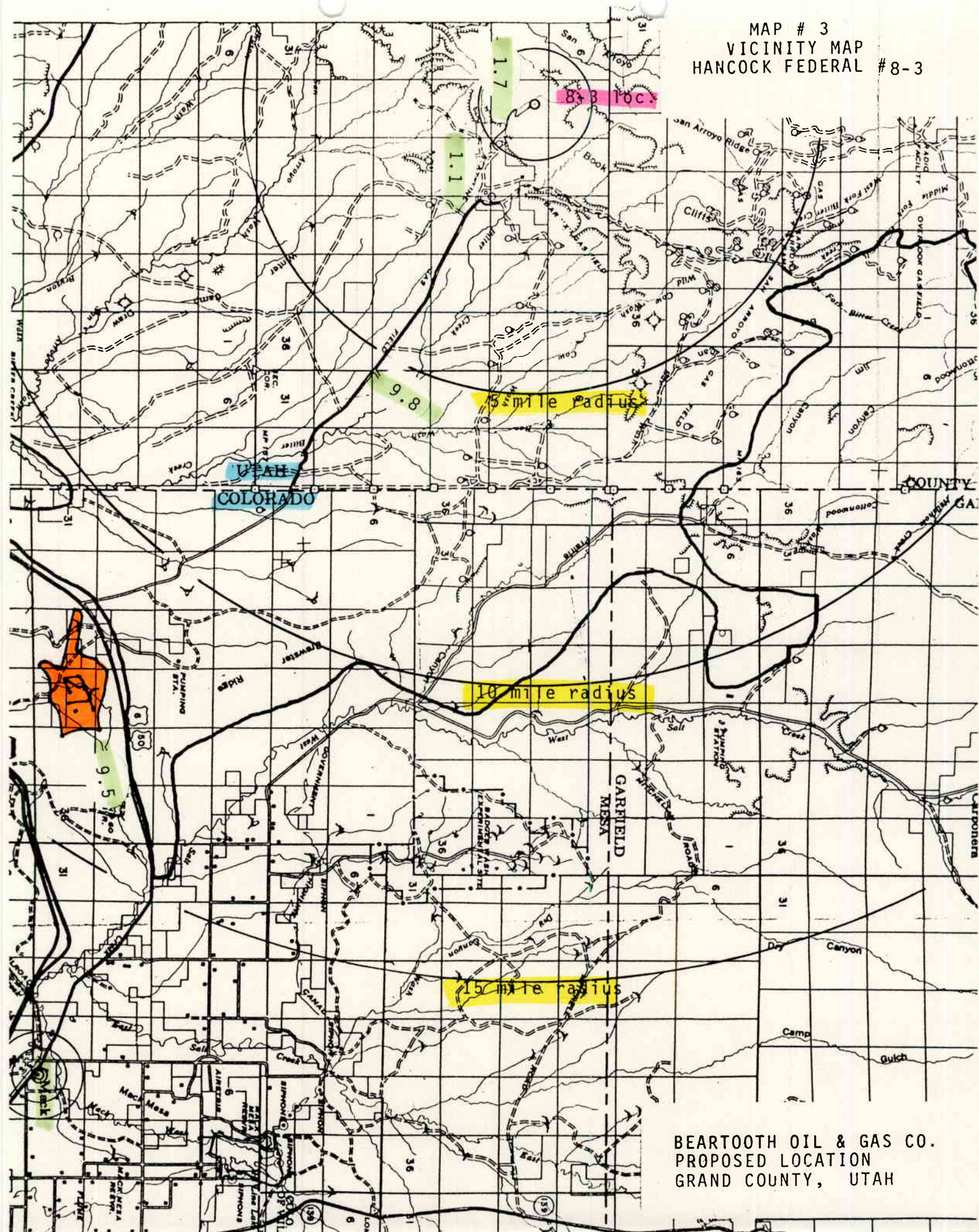
Date 10-18-82

Township 17S Range 25E County GRAND

X = PROPOSED SITES FOR HANCOCK WELLS

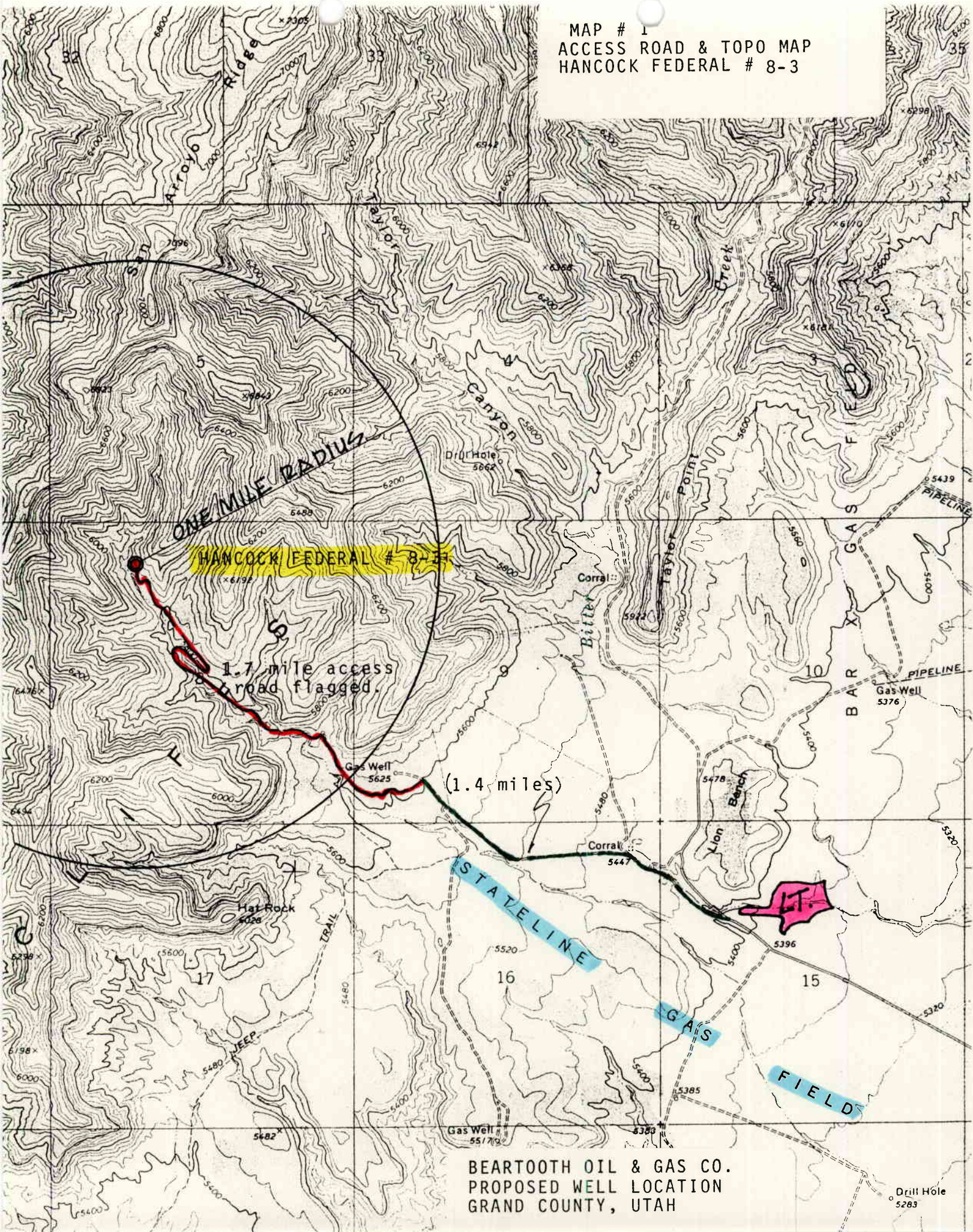


MAP # 3
VICINITY MAP
HANCOCK FEDERAL #8-3



BEARTOOTH OIL & GAS CO.
PROPOSED LOCATION
GRAND COUNTY, UTAH

MAP # 1
ACCESS ROAD & TOPO MAP
HANCOCK FEDERAL # 8-3



OPERATOR BEARTOOTH OIL & GAS CO DATE 10-19-82

WELL NAME HANCOCK FED #8-3

SEC NE NW 8 T 17S R 25E COUNTY GRAND

43-014-31013,
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☒ INDEX

☒ HL

☐

☒ NID

☒ PI

☐

☒ MAP

☒

☐

PROCESSING COMMENTS:

RFF. v

APPROVAL LETTER:

SPACING: ☒ A-3 WINTER CAMP
UNIT

☐ c-3-a _____ CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

☒

VERIFY ADEQUATE AND PROPER BONDING *FED*

☒

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒

APPLY SPACING CONSIDERATION

☐

ORDER

13-3 releases site from spacing order

☒

UNIT

Winter Camp

☐

c-3-b

☐

c-3-c

☒

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒

POTASH - 70

October 19, 1982

Beartooth Oil & Gas Company
P. O. Box 2564
Billings, Montana 59103

RE: Well No. Hancosk Fed. #8-3
NENW Sec. 8, T.17S, R.25E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

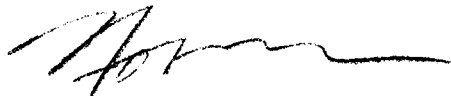
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31013.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYMINERALS MANAGEMENT
SERVICE
RECEIVED

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b. TYPE OF WELL

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WELL ☒

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Beartooth Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2564, Billings, Montana 59103

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At surface 759' FNL, 1545' FWL
1059 1694
At proposed prod. zone same

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20 miles northwest of Mack, Colorado

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LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

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24.

SIGNED

James G. Routson

TITLE Petroleum Engineer

DATE 10/15/82

PERMIT NO.

APPROVAL DATE

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

DATE JAN 14 1983

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

J. L. Tate O & G

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE : 1983-O-711-396

7. Auxiliary equipment: See well control plan.

8. The logging program will consist of a DIL log from TD to base of intermediate casing, and GR-FDC-SNP or CNL logs from TD to above the Frontier. No cores or DST's are planned.

9. No abnormal pressures or temperatures are anticipated. No poisonous gas is anticipated.

10. Anticipated spud date is November 22, 1982. Completion operations should commence within 30 days of rig release.

11. Survey plats are attached.

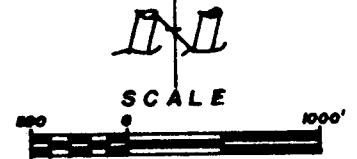
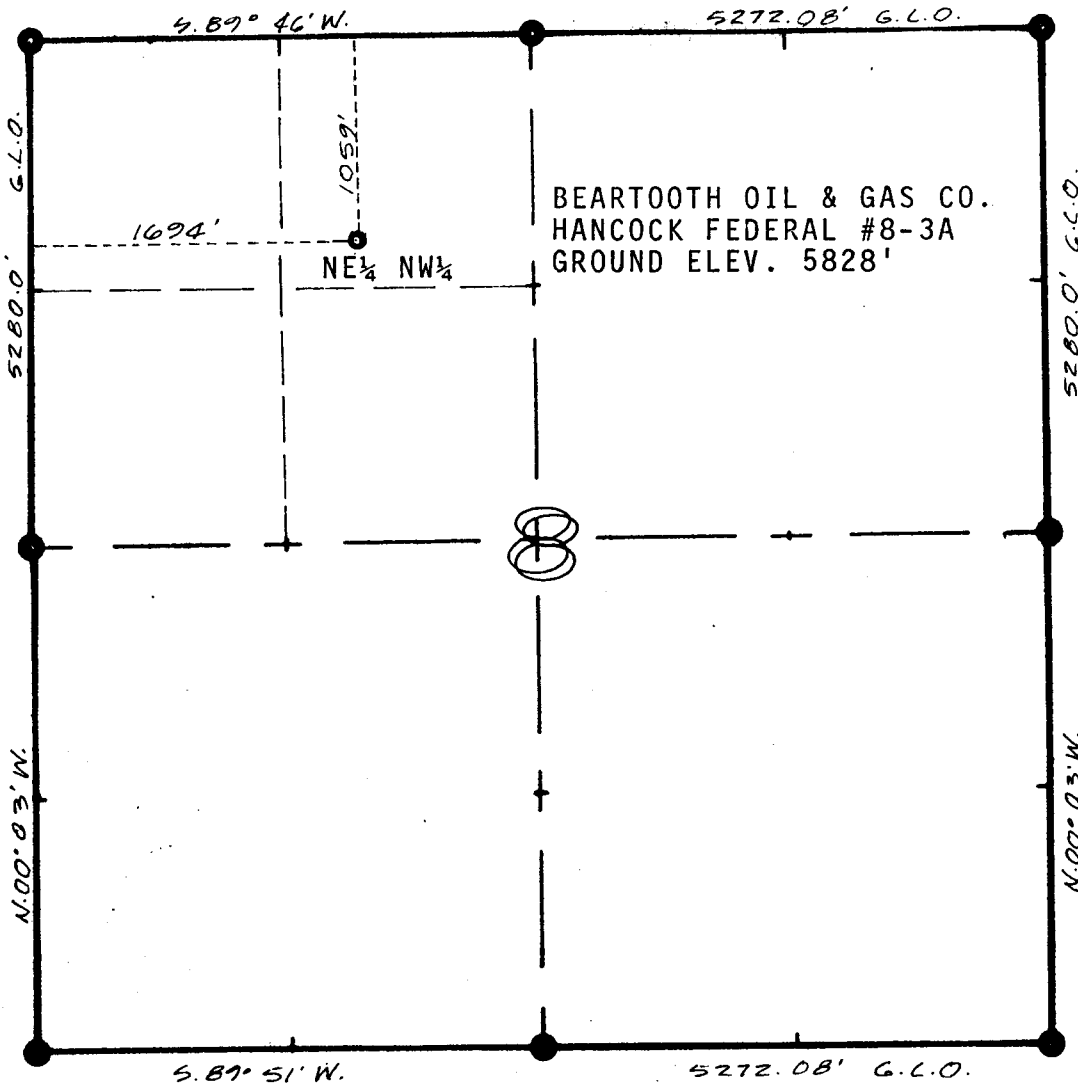
12. The gas is not dedicated.

13. Designation of Agent forms from Hancock will be sent to the MMS Unit Division in Denver.

14. This well will be drilled under Burton Hancock's bond.

SEC. 8, T. 17 S., R. 25 E. OF THE S.L.M.

PLAT # 1



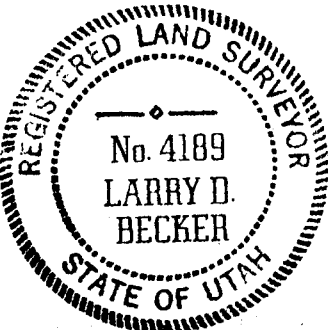
LEGEND

- STANDARD LOCATION OF G.L.O. CORNERS.
- G.L.O. CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1926 GLO PLAT
BRYAN CANYON, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR BEARTOOTH OIL & GAS CO.
AS REQUESTED BY KEN CURREY, TO LOCATE THE
HANCOCK FEDERAL # 8-3A, 1059 F.N.L. & 1694' F.W.L.,
IN THE NE 1/4 NW 1/4, OF SECTION 8, T. 17 S., R. 25 E. OF THE S.L.M.
GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH L.S. NO. 4189

SURVEYED	10-27-82	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO. 4 GRAND JUNCTION, CO. 81501 953 248-7221	SCALE	1" = 1000'
DRAWN	11-1-82			ISS. NO.	
CHECKED	11-1-82			CHECKED	

Beartooth Oil & Gas Company
Well No. 8-3
Section 8-T17S-R25E
Grand County, Utah
Lease No. U-04984

Supplemental Stipulations:

1. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
2. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will be done only if damage occurs.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved prior to use, by the agency or individual holding the water rights.
4. Due to the sensitive nature of this location, A Post Construction/Pre-Spud inspection will be required to examine access road, pit construction and rip-rap on west edge of pad. 48 hour notice required.
5. The top 4 to 6 inches of topsoil will be removed from the location and stockpiled separate from the trees and vegetation on the south side of the location. The pad will be extended in a "Y" on south end for topsoil stockpile.
6. The reserve pit will be located on the east side of the location and will be lined with 20 mill or heavier plastic, if agreed upon during pre-spud inspection. The reserve pit banks will be 1.5 to 2.0 feet above pad, constructed in 8 inch lifts, machinery compacted and sufficiently wide for equipment to pass over. The reserve pit will be fenced, with 36 inch woven wire and 1 strand of barbed wire on top, on 3 sides before drilling starts and on 4th side as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
7. Improvement to the existing road will not be necessary. Adequate maintenance will be done to insure drainage control, including ditch and crown design and drainage dips.
8. New road construction will be limited to an allowable travel surface width of 18 feet. For construction design and survey refer to Class II road standards. In the event of production a temporary road in wash bottom will be used for construction and drilling phases only. Future use/maintenance of the road will be determined by production. Trees and vegetation will be windrowed on the uphill side.
9. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled/windrowed topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. Any burning will require a permit from the State Land Forestry and Fire Control office in Moab. Contact Paul Pratt at (801) 259-6316.
4. Production facilities will be located on the south side of the location.
5. All pipelines should follow existing access routes where feasible.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dump site. Do not leave any trash in pits.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-8193, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and any trash (barrels, metal etc.) it contains will be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled/windrowed topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 10 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be broadcast/drilled at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete the stockpiled trees and vegetation will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use/vehicle use.
9. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SEED MIXTURE

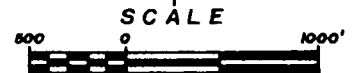
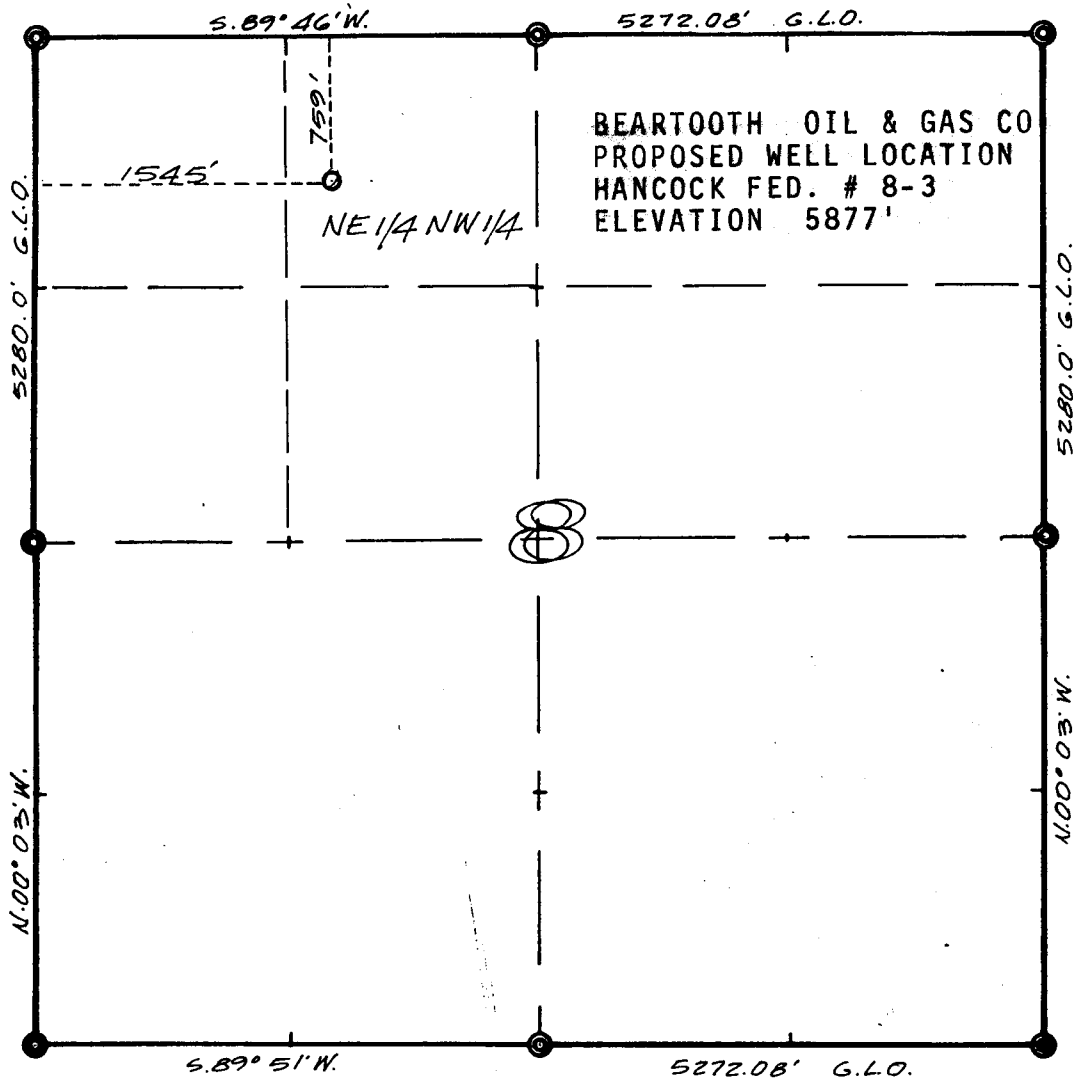
<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Elymus salinus	Salina wildrye	1
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Helianthus annuus	Common sunflower (Kansas sunflower)	.5
Melilotus officinalis	Yellow sweetclover	.5
Sphaeralcea coccinea	Scarlet globemallow	.5
<u>Shrubs</u>		
Atriplex canescens	Fourwing saltbush (White greasewood)	1
Eurotia lanata	Winterfat (Whitesage)	<u>1.5</u>
Total		7

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)

SEC. 8, T. 17 S., R. 25 E. OF THE S.L.M. P.M.

PLAT # 1



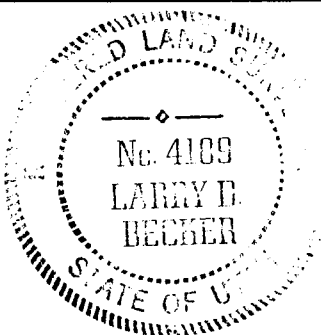
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GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
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DRAWN	10-13-82			JOB NO.
CHECKED	10-13-82			SHEET OF

TWELVE POINT PLAN OF DEVELOPMENT
FOR SURFACE USE FOR THE
BEARTOOTH OIL & GAS COMPANY

Hancock Federal #8-3
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 8-T17S-R25E
Grand County, Utah

1. Existing Roads - a legible map showing:

- A. Proposed well site as staked. (Actual staking should include two each 200-foot directional reference stakes.): See Survey Plat #1.
- B. Route and distance from nearest town or locatable reference point to where well access route leaves main road: This well is about 20 miles northwest of Mack, Colorado. It is reached by going 9.5 miles west of Mack on old Highway 6 & 50; turn north (right) and go 9.8 miles up the San Arroyo Gas Plant road; turn left (west) and go 0.9 miles; then turn right (northwest) and go 0.2 miles to the beginning of the 1.7 miles of new access road.
- C. Access road(s) to location color-coded or labeled: The existing road is colored green and the new road is colored red.
- D. If exploratory well, all existing roads within a 3-mile radius (including type of surface, conditions, etc.): N/A
- E. If development well, all existing roads within a 1-mile radius of wellsite: All existing roads are shown on Map #1.
- F. Plans for improvement and/or maintenance of existing roads: The existing roads are controlled by Grand County, Utah. Occasional blading is done by producing and pipeline companies in the area.

2. Planned Access Roads See Map #1.

Map showing all necessary access roads to be constructed or reconstructed, showing:

- (1) Width & Disturbance: The 1.7 miles of new road will be constructed with an 18' running surface with a total disturbed width varying from 25 to 100 feet. All trees will be windrowed above the road area.
- (2) Maximum grades: The maximum grade will be 10% for two short pitch grades where the road climbs through rims.
- (3) Turnouts: Turnouts will be constructed so that they are intervisible as topography dictates.
- (4) Drainage design: Natural drainage; road will follow contour of the land. Where the road crosses side slopes, it will be insloped 2%, ditched and have water dips for drainage.
- (5) Location and size of culverts and brief description of any major cuts and fills: The road has 3 low water crossings.
- (6) Surfacing material: Native material only; no material will be brought in.
- (7) Necessary gates, cattleguards, or fence cuts: There is an old drift fence crossed by this road. A gate will be installed at this crossing.
- (8) New or reconstructed roads are to be center-line flagged at time of location staking: The road is flagged.

3. Location of Existing Wells

Two-mile radius map if exploratory, or 1-mile radius map if development well showing and identifying existing (see Well Map No. 2)

- (1) Water wells: None
- (2) Abandoned wells: One (junked)
- (3) Temporarily abandoned wells: None
- (4) Disposal wells: None
- (5) Drilling wells: None
- (6) Producing wells: Three
- (7) Shut-in wells: None
- (8) Injection wells: None
- (9) Monitoring or observation wells for other resources: None

4. Location of Existing and/or Proposed Facilities

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

- 1. Tank batteries: None
- 2. Production facilities: Meter runs and separators @ gas wells shown on Map No. 2
- (3) Oil gathering lines: None
- (4) Gas gathering lines: See pipeline map
- (5) Injection lines: None
- (6) Disposal lines: None

(Indicate if any of the above lines are buried.)

B. If new facilities are contemplated, in the event of production, show:

- (1) Proposed location and attendant lines by flagging if off of well pad:
All proposed facilities will be on the pad.
- (2) Dimensions of facilities: See Plat No. 4. Separator 5' x 10', meter run 5' x 8', on drillsite pad and painted green to blend with the environment.
- (3) Construction methods and materials: No materials necessary. All lines will be coated, wrapped, and buried. See Plat No. 4.
- (4) Protective measures and devices to protect livestock and wildlife: A 10' x 10' water pit within 50' of the separator will be fenced. A metal guard or fiberglass shelter will be around the wellhead.

4. Location of Existing and/or Proposed Facilities (Continued)

- C. Plan for rehabilitation of disturbed areas no longer needed for operations after construction is completed: Upon completion of the drilling of this well, all pits will be backfilled and top soil replaced and re-contoured back to original terrain. Upon abandonment, all disturbed areas, including the location and access road, will be re-contoured, ripped or scarified as needed, and re-vegetated using a seed formula as specified by the BLM. Seeding will be done in the fall.
- _____
- _____
- _____

5. Location and Type of Water Supply

- A. Show location and type of water supply either on map or by written description: The water supply for this well is West Salt Creek. The pick up point is 2 miles west of Mack, Colorado.
- _____
- _____
- B. State method of transporting water and show any roads or pipelines needed: Water will be transported by truck over the existing roadways and proposed access.
- _____
- C. If water well is to be drilled on lease, so state. (No APD for water well is necessary, however, unless it will penetrate potential hydrocarbon horizons): No water well is to be drilled.
- _____
- _____

6. Source of Construction Materials

- A. Show information either on map or by written description: No construction materials will be used other than native materials.
- _____
- _____
- B. Identify if from Federal or Indian land: Not applicable.
- _____
- C. Describe where materials, such as sand, gravel, stone, and soil material are to be obtained and used: Soil from cuts will be used for fills. No outside material will be brought in.
- _____
- _____
- D. Show any needed access roads crossing Federal or Indian lands under Item 2:
- _____
- _____

7. Methods for Handling Waste Disposal

Describe methods and location of proposed containment and disposal of waste material, including:

- (1) Cuttings: Cuttings will be buried in the reserve pit.
- _____
- _____
- (2) Drilling fluids: Drilling fluids will be handled in the reserve pit and left to evaporate.
- _____
- _____
- (3) Produced fluids (oil, water): Any fluids produced during drilling test or while making production test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt water or other noxious fluids will be cleaned up and removed. If well is productive, produced water will be disposed of onsite for 30 days only, or 90 days with permission of District Supervisor. After that time, application will be made for approval of permanent disposal method in compliance with NTL-2b, and the rules and regulations of the State of Utah.
- _____
- _____

7. Methods for Handling Waste Disposal (Continued)

- (4) Sewage: Human waste will be disposed of in chemically treated sanitary pits.
- (5) Garbage and other waste material (trash pits should be fenced with small mesh wire to prevent wind scattering trash before being burned or buried): Garbage, waste, salts and other chemicals produced during drilling or testing will be handled in a trash cage. The trash cage will be totally enclosed with small mesh wire to prevent wind scattering trash before being removed. Reserve pit will be fenced on 3 sides during drilling and closed off on the 4th side at the time of rig release.
- (6) Statement regarding proper cleanup of wellsite area when rig moves out: Drilling fluid in pit, which will be very minimal due to air drilling, will be left to dry, if necessary. After pit area is sufficiently dry, cuttings will be pushed into pit and sub-soil placed on top of any remaining fluid and cuttings; then top soil will be used to cover both pit and location area.

8. Ancillary Facilities

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods. (Camp center and airstrip center lines to be staked on the ground): No air strip, camp or other facilities will be built during drilling of this well.

9. Wellsite Layout

A plat (not less than 1" = 50') showing:

- (1) Cross sections of drill pad with cuts and fills: See Plat No. 2-A
- (2) Location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities, and soil material stockpiles: See Plats Nos. 2 & 3
- (3) Rig orientation, parking areas and access roads: See Plat No. 3
- (4) Statement as to whether pits are to be lined or unlined. (Approval as used in this section means field approval of location. All necessary staking of facilities may be done at the time of field inspection. A registered surveyor is not mandatory for such operations): Pits will be unlined.

10. Plans for Restoration of Surface

State restoration program upon completion of operations, including:

- (1) Backfilling, leveling, contouring and waste disposal; segregation of spoils materials as needed: If well is abandoned, site will be restored to original condition as nearly as possible. Backfilling, levelling, and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away immediately to an approved sanitary land fill after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- (2) Revegetation and rehabilitation, including access roads (normally per BLM recommendations): The soil banked material will be spread over the area. Re-vegetation will be accomplished by planting mixed grasses as per BLM specifications.
- (3) Prior to rig release, pits will be fenced and so maintained until clean-up: Three sides of the reserve pit will be fenced during drilling and closed off on the 4th side following rig release to prevent livestock or wildlife from entering; and the fencing will be maintained until leveling and cleanup are accomplished.

10. Plans for Restoration of Surface (Continued)

- (4) If oil on pit, remove oil or install overhead flagging: If any oil is on the pits and is not immediately removed or burned after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- (5) Timetable for commencement and completion of rehabilitation operations: The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and re-vegetation is considered best in the fall, between Sept. 15 and Nov. 15.

11. Other Information

General description of:

- (1) Topography, soil characteristics, geologic features, flora and fauna: The area is rough with steep rimmy sideslopes as that common to the Bookcliffs. The soils are shallow and rocky. Vegetation consists of sagebrush, juniper and mixed grasses. Rabbits, coyotes and lizards are the noticable wildlife species.
- (2) Other surface use activities and surface ownership of all involved lands: The area supplies limited wildlife forage.
- (3) Proximity of water, occupied dwellings, archeological, historical or cultural sites: The nearest occupied dwelling is the San Arroyo Gas Plant. The nearest live water is the Colorado River.
- A cultural resource survey has been made and the report is filed with the BLM in Moab.

12. Lessee's or Operator's Representative

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan:

James G. Routson
Beartooth Oil & Gas Company
P. O. Box 2564
Billings, MT 59103
Office Ph: 406-259-2451
Home Ph: 406-245-8797

Ken Currey
Box 1491
Fruita, CO 81521
Mobile Phone: 303-245-3660 Unit 5858
Home Ph; 303-858-3257

13: Certification

The following statement is to be incorporated in the plan and must be signed by the lessee's or operator's field representative who is identified in Item No. 12 of the plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Beartooth Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10/15/82

Date

Kenneth A. Currey

WELL CONTROL PLAN

1. Surface Casing: 9-5/8" O.D., 32.3 #/ft., Grade H-40, Short T&C, set at 300' or deeper, cemented with pump and plug method back to the surface or bottom of cellar.
2. Casinghead Flange: 9-5/8" x 10 - 900 series casinghead with two 2" 2000 psi L.P. outlets.
3. Intermediate Casing: 7", 20#, K-55, set at 900' and cemented with 150 sacks. The intermediate spool will be 10" - 900 x 10" - 900 series with two 2" 2000 psi L.P. outlets.
4. Blowout Preventor: A 10" 3000 psig W.P. double gate hydraulic shaffer BOP (or equivalent) with drill pipe rams and blind rams. All fill, kill and choke lines will be minimum of 2" 2000 psi W.P. A Grant rotating head will be used while air and mist drilling. A new rubber will be installed prior to drilling through the Dakota. BOP's will be worked daily. Blind rams will be checked during trips. BOP's will be tested to 1000 psi prior to drilling shoe joint on surface casing and intermediate casing.
5. Auxiliary Equipment: (a) Drill pipe floats will be allowed at contractor's discretion. (b) Visual monitoring of air returns will be maintained. (c) Upper kelly cock will be used. (d) Stabbing valve will be kept on floor.
6. Anticipated bottom hole pressure is less than 800 psi at 4990' or a gradient of .16 psi/ft or less. No abnormal temperatures or hydrogen sulfide gas are anticipated.

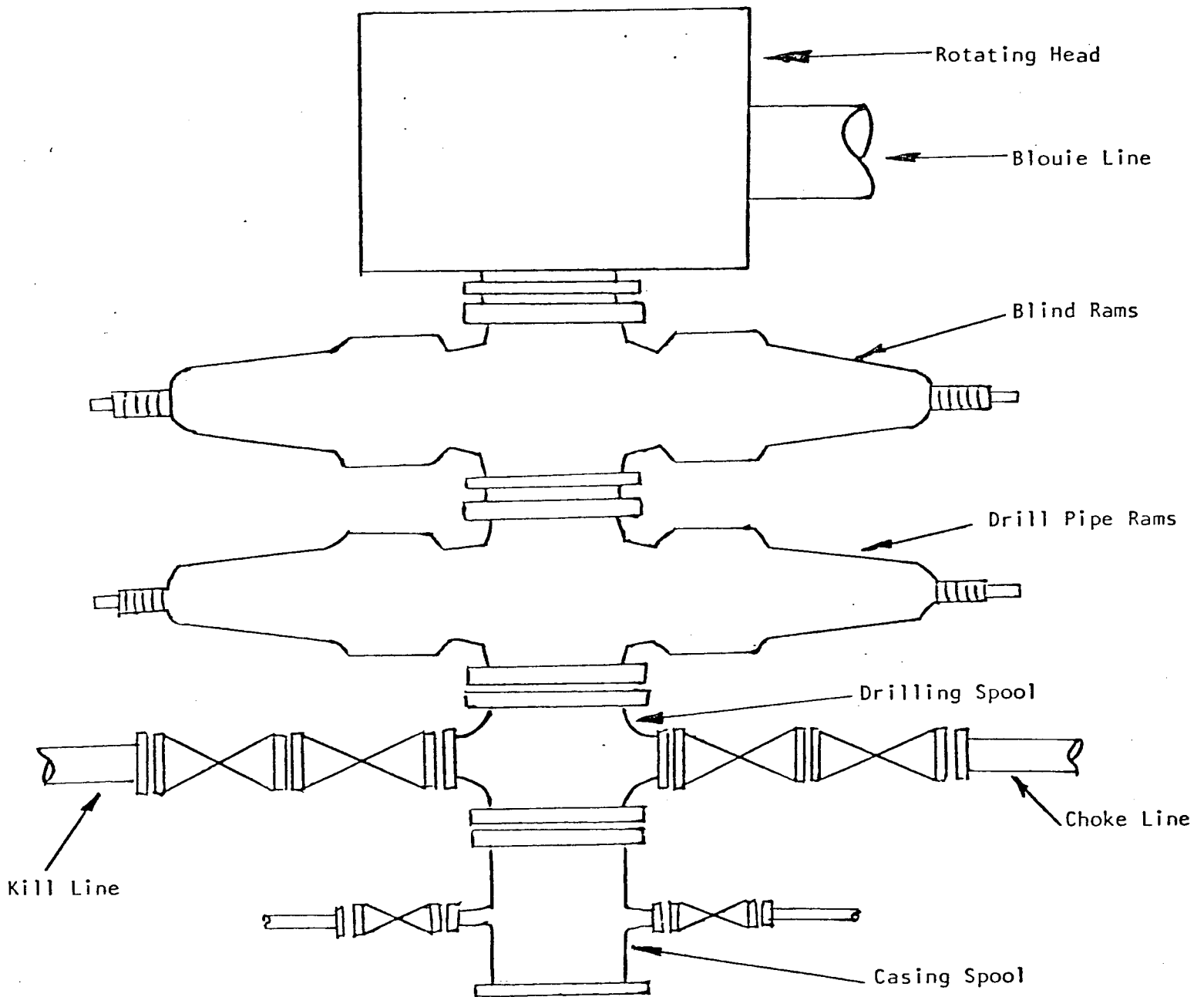
BEARTOOTH OIL & GAS COMPANY

By: James G. Routson
James G. Routson, Petroleum Engineer

SCHEMATIC OF BOP STACK

Air drilled wells using 900 series wellhead equipment.

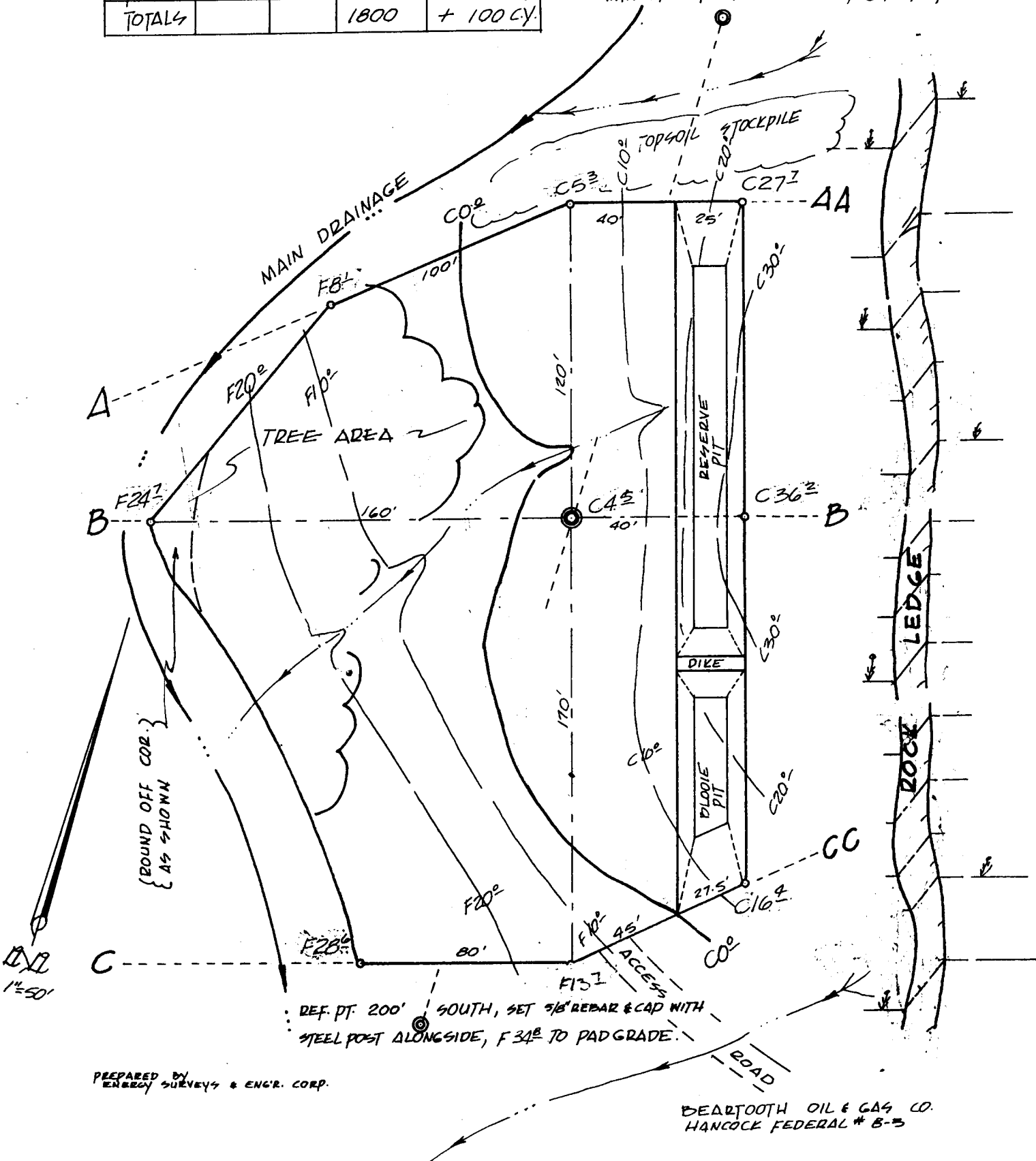
Interval from 300' to total depth.



PLAT # 2
PIT & PAD LAYOUT

ESTIMATED QUANTITIES				
	PAD	PIT	T.SOL	TOTAL
CUT	7730	1800	770	10,300 CY.
FILL	9170	0	1030	10,200 CY.
TOTALS			1800	+ 100 CY.

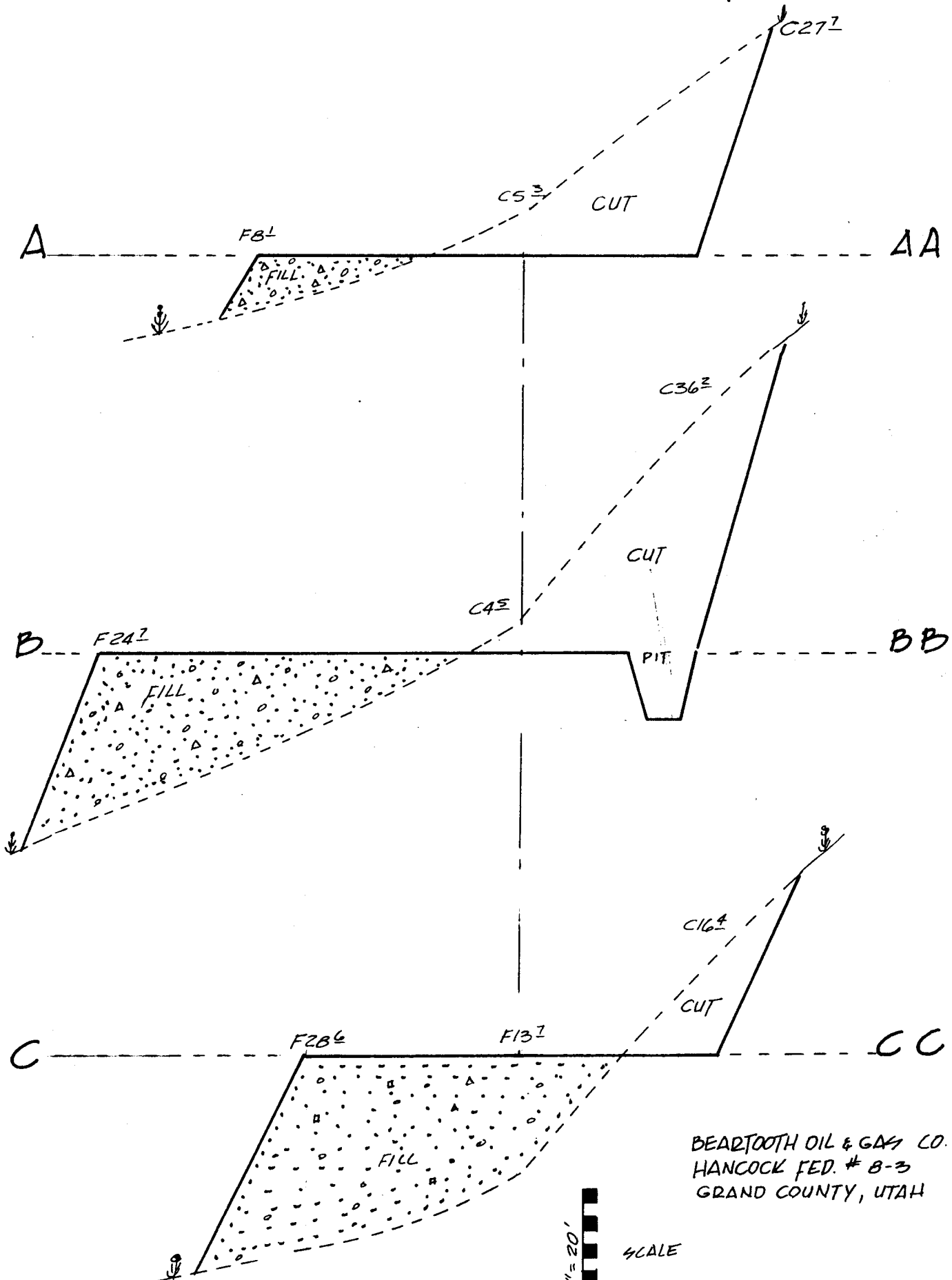
REF. PT. NORTH 200', SET 5/8" REBAR & CAP
WITH STEEL POST ALONGSIDE, CAB TO PAD GRADE.



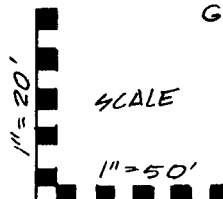
PREPARED BY
ENERGY SURVEYS & ENG'R. CORP.

BEARTOOTH OIL & GAS CO.
HANCOCK FEDERAL # B-3

PLAT # 2A CROSS-SECTIONS

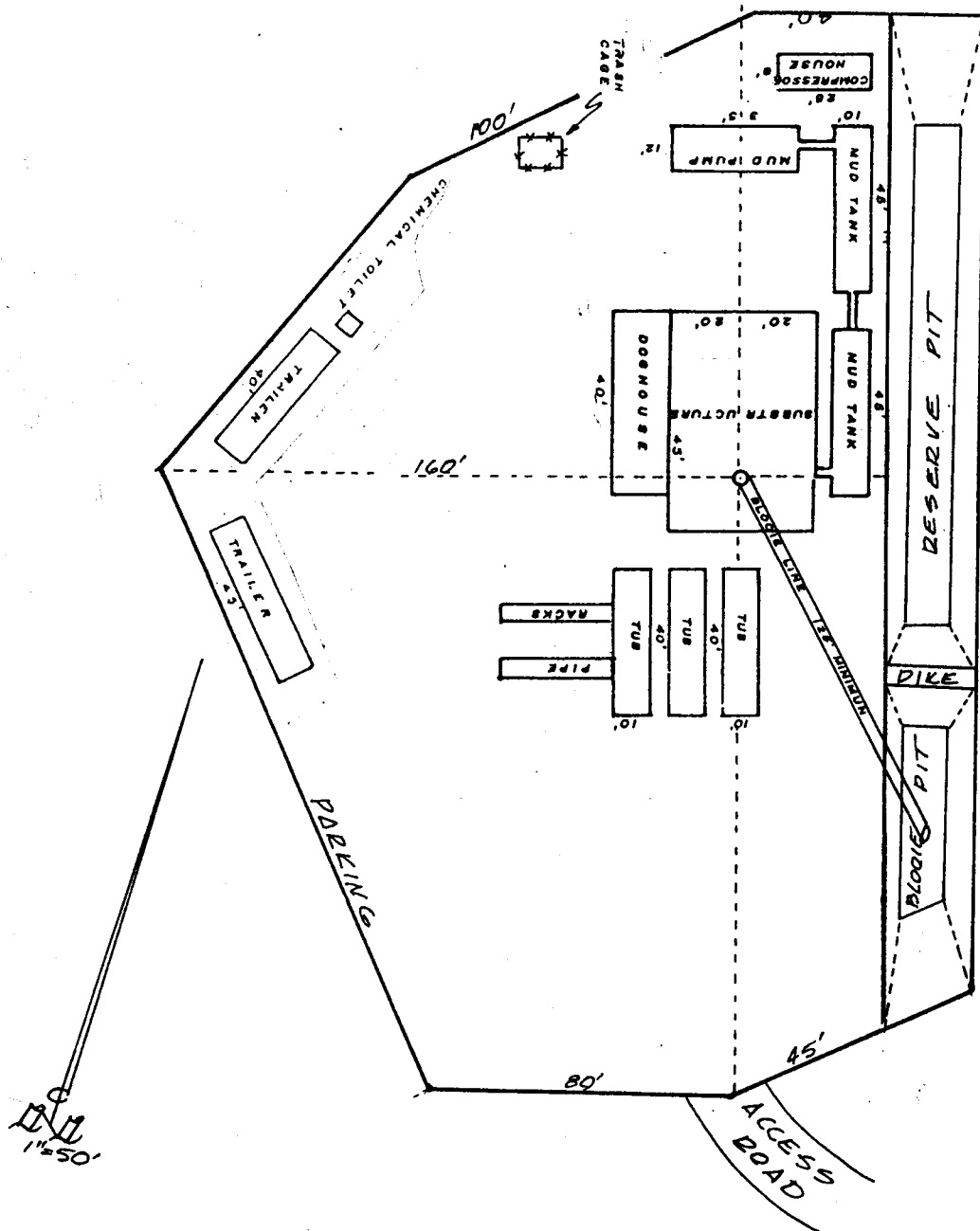


BEARTOOTH OIL & GAS CO.
HANCOCK FED. # 8-3
GRAND COUNTY, UTAH



PREPARED BY E. & E. CORP.

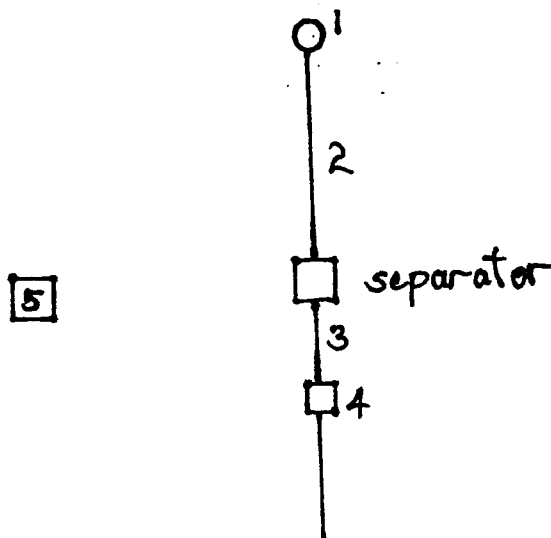
PLAT # 3 RIG LAYOUT



PREPARED BY
ENERGY SURVEYS & ENG'D. CORP.

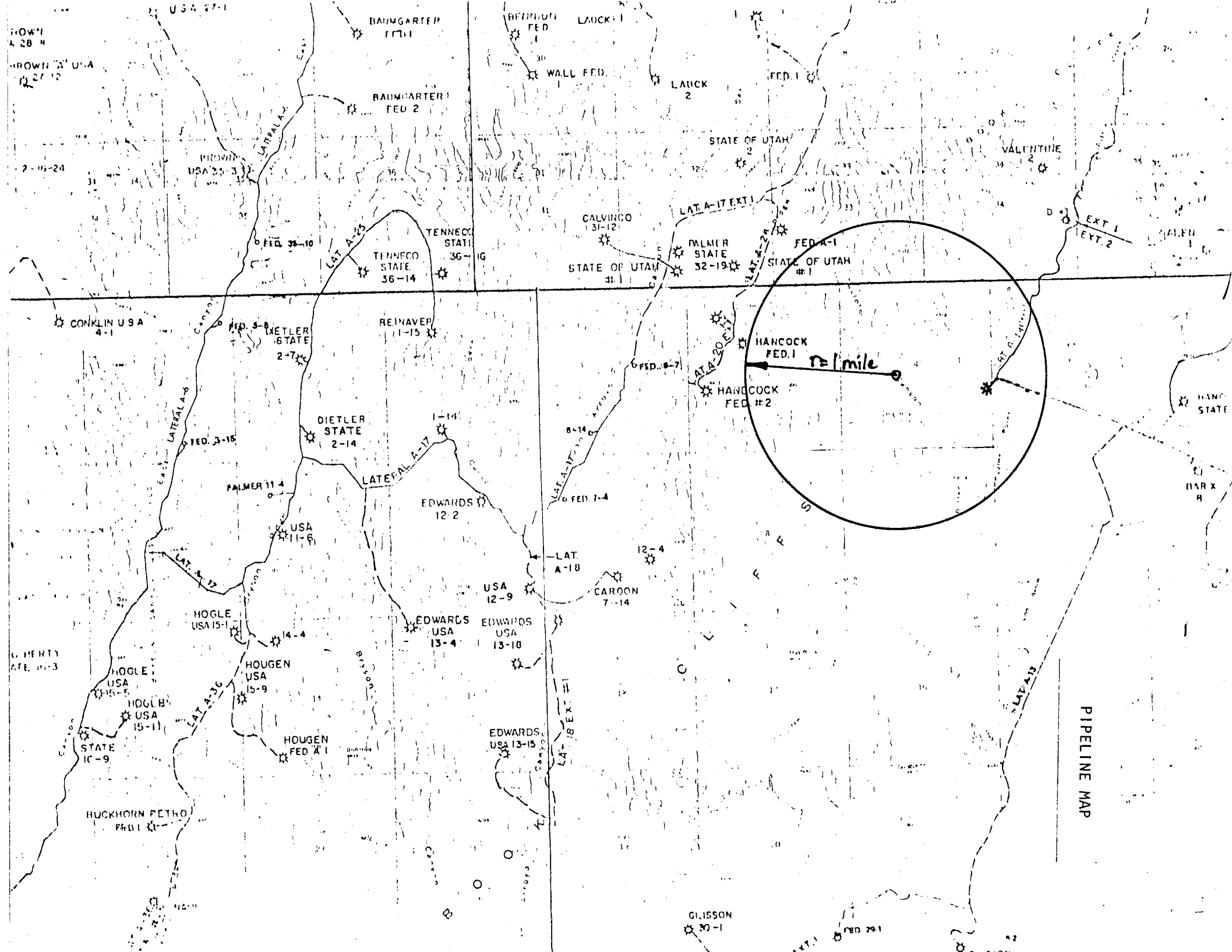
DEARTOOTH OIL & GAS CO.
HANCOCK FEDERAL # 8-3
GRAND COUNTY, UTAH

HANCOCK FED. NO. 8-3



1. Wellhead will be an 8-5/8", 2000 psi WP Larkin Fig. 92 or equivalent. Tubing head will be 4 1/2" x 6" - 900 top with two 2" x 3000 psi screwed valves. Tree will be 2" screwed x 2000 psi W.P.
2. Line between wellhead and separator will be approximately 100 feet in length and constructed of 2-3/8" .218 wall seamless, welded, wrapped and buried approximately 5 feet deep.
3. Line between separator and meter will be 4" or 4.028 OD seamless, welded, coated, wrapped and buried, and will be approximately 25 feet in length.
4. Meter run will be American 4" run, 500 psi static rating, 100" of water differential rating.
5. Pit, if necessary, will be 8' x 8', enclosed by dikes and fenced.

Township 16, 17, 18S, Range 24, 25, 26E, County Grand, State Utah



DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Beartooth Oil & Gas

WELL NAME: Hancock Fed. 8-3

SECTION NENW 8 TOWNSHIP 17 S RANGE 25 E COUNTY Grand

DRILLING CONTRACTOR Veco

RIG # 2

SPODDED: DATE 1-28-83

TIME 10:30 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Grace Brown

TELEPHONE # 406-259-2451

DATE 2-1-83 SIGNED Norm

NOTICE OF SPUD

Company: Beartooth Oil & Gas Co.

Caller: Shane Brown

Phone: # 406-259-2451

Well Number: Klancock Fed. #8-3

Location: NE 1/4 NW 1/4 Sec 8-17S-25E

County: Shand State: UT

Lease Number: U-04984

Lease Expiration Date: _____

Unit Name (If Applicable): Winter Camp

Date & Time Spudded: 1-28-83 10:30 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 13 3/8" hole

per 9 5/8" to 323 KB; cmt. 250 SK;

Rotary Rig Name & Number: Ueco Drilling Rig #2

Approximate Date Rotary Moves In: 1-28-83

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 2-1-83 9:00 A.M.

cc: Well file
BLM (mms) Vernal
VET St. O & G
TAM
APD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well ☒ other

2. NAME OF OPERATOR
Beartooth Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2564, Billings, Montana

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1059' FNL, 1694' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-04984

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Winter Camp

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Hancock Federal No. 8-3

10. FIELD OR WILDCAT NAME
State Line

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-17S-25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-31013

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
FEB 09 1983

NOTE: Report results of multiple completion or zone change on Form 9-330.)

Status Report

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded with rotary rig at 10:30 PM on 1/28/83. Drilled 13-3/4" hole to 338'. Ran 8 joints 9-5/8", 32.3#, H-40 casing to 323' KB. Cemented with 250 sacks Class "G", 3% CaCl₂, 1/4# celloflake. Plug down at 3:30 PM on 1/30/83.

TD 4850'.

Ran 121 joints 4 1/2", 10.5#, J-55 casing to 4850'. Cemented with 175 sacks RFC cement - good returns throughout job. Plug down at 3:30 AM 2/6/83.

Waiting on completion tools.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Grace E. Brown TITLE Dir. Dept DATE 2-7-83
Grace E. Brown

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME Winter Camp	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME Federal	
2. NAME OF OPERATOR Beartooth Oil & Gas Company		9. WELL NO. Hancock Federal No. 8-3	
3. ADDRESS OF OPERATOR P. O. Box 2564, Billings, Montana 59103		10. FIELD AND POOL, OR WILDCAT State Line	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1059' FNL, 1694' FWL At top prod. interval reported below same At total depth same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE¼NW¼ Sec. 8-17S-25E	
		12. COUNTY OR PARISH Grand	13. STATE Utah
15. DATE SPUDDED 1/28/83	16. DATE T.D. REACHED 2/4/83	17. DATE COMPL. (Ready to prod.) 2/21/83	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5828' GL, 5838' KB
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4850'	21. PLUG, BACK T.D., MD & TVD 4803'	22. IF MULTIPLE COMPL., HOW MANY* commingled →	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS O-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4480-4486 - Morrison 4282-4363 - Dakota			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GR/CDL/CNL			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32.3# H-40	323' KB	13-3/4"
4-1/2"	10.5# J-55	4850' KB	6-1/4"
		CEMENTING RECORD	
		250 sacks Class "G"	
		175 sacks RFC	
		AMOUNT PULLED	
		-	
		-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	4556'	-	
31. PERFORATION RECORD (Interval, size and number)			
4480-4486 - .31" dia - 7 holes total 4282, 4286, 4290, 4294, 4330, 4336, 4343, 4354, 4363 - .31" dia - 9 holes total			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4282-4363		550 gal. 15% MR acid; foam	
fract w/77		1,000 gal. foamed 5% HCl, 20,000#	
100 mesh sand,		80,000# 20-40 sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2/21/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) shut-in			
DATE OF TEST 2/21/83	HOURS TESTED 8½ hrs	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →
OIL—BBL. →	GAS—MCF. 727	WATER—BBL.	
FLOW. TUBING PRESS. 79 psi	CASING PRESSURE 670 psi	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold		TEST WITNESSED BY Ralph Snow	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>James B. Routson</u> James G. Routson		TITLE Petroleum Engineer	DATE 2/22/83

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the local and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Dakota Silt	4163'	
				Dakota Sand	4249'	
				Morrison	4454'	
				Salt Wash	4787'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Hancock Federal No. 8-3
Operator Beartooth Oil & Gas Company Address P. O. Box 2564, Billings, Montana
Contractor Veco Drilling Company Address Grand Junction, Colorado
Location NE 1/4 NW 1/4 Sec. 8 T. 17S R. 25E County Grand

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	NONE ENCOUNTERED.		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-04984 PGW/DK-MR
2. NAME OF OPERATOR BURTON W. HANCOCK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 030207
3. ADDRESS OF OPERATOR P. O. Box 989 Billings, MT. 59103	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 759' FNL, 1545' FWL	8. FARM OR LEASE NAME Federal
	9. WELL NO. No. 8-3
	10. FIELD AND POOL, OR WILDCAT State Line
	11. SEC., T., S., M., OR BLK. AND SURVEY OR ARMA NE 1/4 NW 1/4 Sec. 8: T17S-R25E
14. PERMIT NO. 43-019-31013	12. COUNTY OR PARISH GRAND
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5828' GL, 5838' KB	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> REPORT TO CHANGE OF ADDRESS	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately, please change the mailing address for Burton W. Hancock to the post office box shown above. The new street address is 402 Petroleum Building, Billings, Montana 59101. Phone numbers remain the same as submitted on a previous Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>James G. Routson</u>	TITLE <u>Agent for Operator</u>	DATE <u>February 15, 1988</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-04984	
2. NAME OF OPERATOR Beartooth Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2564, Billings, Montana 59103		7. UNIT AGREEMENT NAME Winter Camp	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1059' FNL, 1694' FWL		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-019-31013		9. WELL NO. Hancock Federal No. 8-3	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5828' GL, 5838' KB		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-17S-25E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Change of Operator ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator for the above well has been changed back to:

Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125

RECEIVED

MAY 25 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert D. Ballantyne
Robert D. Ballantyne

TITLE Drilling Supervisor

DATE 5/22/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side